Installation and Operation Manual



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### 1.About This Manual

#### 1.1 Scope of Validity

This manual describes the installation, commissioning, operation and maintenance of the following on-grid PV inverters produced by Afore New Energy:

#### Three-Phase

BNT003KTL BNT004KTL BNT005KTL BNT006KTL BNT008KTL BNT010KTL BNT012KTL BNT013KTL BNT015KTL BNT017KTL BNT020KTL

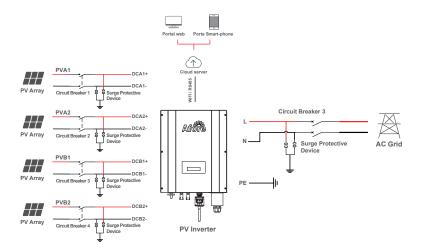
Please keep this manual all the time available in case of emergency.

#### 1.2 Target Group

This manual is for qualified personnel. The tasks described in this manual must only be performed by qualified personnel.

### 1.3 System Diagram

The typical connection diagram for the entire PV system is on-grid.





#### Circuit Breaker and Surge Protector Recommendation:

Туре	Max AC Current [A]	Rate current of AC breaker[A]
BNT003KTL	5.3	16
BNT004KTL	7	16
BNT005KTL	8.5	16
BNT006KTL	10.5	16
BNT008KTL	13.5	25
BNT010KTL	17	25
BNT012KTL	21.5	32
BNT013KTL	22	32
BNT015KTL	27	32
BNT017KTL	30	40
BNT020KTL	32	40

- SPD: Lightning protection system, refer to the following options:
- AC side, nominal discharge current 20KA, second grade lightning protection, protection voltage 2.5KV
- DC side, nominal discharge current 20KA, second grade lightning protection, protection voltage 3.2KV
- The wiring distance between the inverter and the distribution box should be at least 5 meters.



#### Note

The Inverter can be only connected to low-voltage grid. (380/400V/415Vac, 50/60Hz).

### 2. Safety & Symbols

### 2.1 Safety Precautions

- 1. All work on the inverter must be carried out by qualified electricians.
- 2. The device may only be operated with PV panels.
- 3. The PV panels and inverter must be connected to the ground.
- 4. Do not touch the inverter cover until 5 minutes after disconnecting both DC and AC power supply.
- 5. Do not touch the inverter enclosure when operating, keep away from materials



that may be affected by high temperatures.

- 6. Please ensure that the used device and any relevant accessories are disposed of in accordance with applicable regulations.
- Afore inverter should be placed upwards and handled with care in delivery. Pay attention to waterproof. Do not expose the inverter to water, rain, snow or spray.
- 8. Alternative uses, modifications to the inverter not recommended. The warranty can become void if the inverter was tampered with or if the installation is not in accordance with the relevant installation instructions.

#### 2.2 Explanations of Symbols

Afore inverter strictly comply with relevant safety standards. Please read and follow all the instructions and cautions during installation, operation and maintenance.



Danger of Electric Shock.

The inverter contains fatal DC and AC power.All work on the inverter must be carried out by qualified personnel only.



Beware of hot surface.

The inverter's housing may reach uncomfortably hot 60°C (140°F) under high power operation. Do not touch the inverter enclosure when operation.



Residual power discharge

Do not open the inverter cover until 5 minutes after disconnection both DC and AC power supply.



Important notes

Read all instructions carefully. Failure to follow these instructions, warnings and precautions may lead to device malfunction or damage.



Do not dispose of this device with the normal domestic waste.



Without Transformer.

This inverter does not use transformer for the isolation function.



CE mark

The inverter complies with the requirements of the applicable CE guidelines.



Refer to manual before service.



### 3.Installation

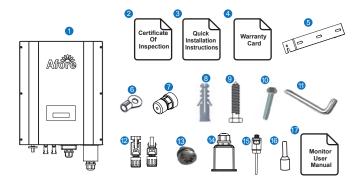
### 3.1 Package

#### Unpacking

On receiving the inverter, please check to make sure the packing and all of the components are not missing or damaged. Please contact your dealer directly for supports if there is any damage or missing components.

#### Package List

Open the package, please check the packing list shown as below.



No.	Qty	Items	No.	Qty	Items
1	1	Solar Inverter	10	1	Security Screw
2	1	Certificate Of Inspection	11	1	Screwdriver For Security Screw
3	1	Quick Installation Instructions	12	2/3/4	DC Connector sets
4	1	Warranty Card	13	4	AC Wiring Cover Screw
5	1	Wall Mounting Bracket	14	1	AC Waterproof Cover
6	1	Grounding Terminal	15	1	Monitor Module
7	1	Zero-Injection Connector(Optional	16	4	AC Wearing Terminal
8	3	Plastic Expansion Tube	17	1	Monitor User Manual
9	3	Mounting Bracket Screw			

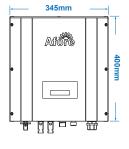


Note: 3-10kW is 2 pairs of DC plug connector, 12-15kW is 3 pairs, 17-20kW is 4 pairs

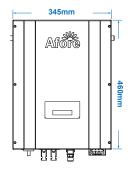




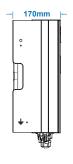
#### 3.2 Product Overview

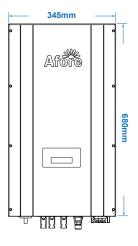


BNT003-006KTL

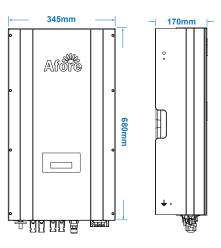


BNT008-010KTL





BNT012-015KTL



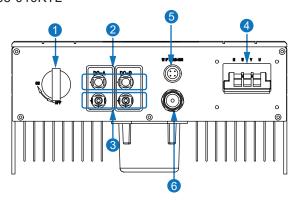
BNT017-020KTL



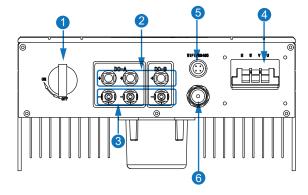
#### Overview of the Connection Area

The following figures show the assignment of the individual connection areas on the bottom of the inverter.

#### BNT003-010KTL



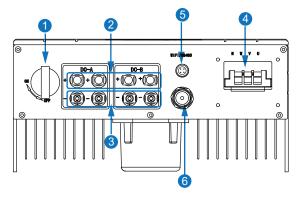
#### BNT012-015KTL







#### BNT017-020KTL



No.	Items
1	DC Switch
2	DC Connectors ( + ) For PV Strings
3	DC Connectors ( - ) For PV Strings
4	AC Connector
5	Monitor Module Port
6	Zero-Injection Port (Optional)

### 3.3 Mounting Location

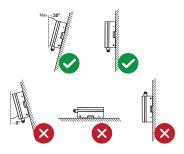
The inverters are designed for indoor and outdoor installation (IP65), to increase the safety, performance and lifespan of the inverter, please select the mounting location carefully based on the following rules:

- The inverter should be installed on a solid surface, far from flammable or corrosion materials, where is suitable for inverter's weight and dimensions.
- The ambient temperature should be within -25  ${\rm C}\sim$  60  ${\rm C}$  (between -13 °F and 140°F).
- The installation of inverter should be protected under shelter. Do not expose the inverter to direct sunlight, water, rain, snow, spray lightning, etc.

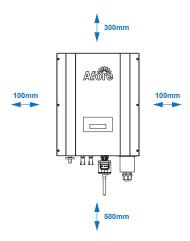




• The inverter should be installed vertically on the wall, or lean back on plane with a limited tilted angle. Please refer to below picture.



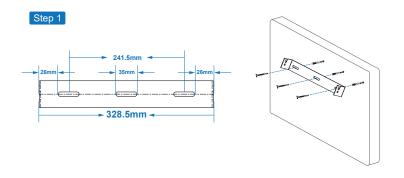
• Leave the enough space around inverter, easy for accessing to the inverter, connection points and maintenance.

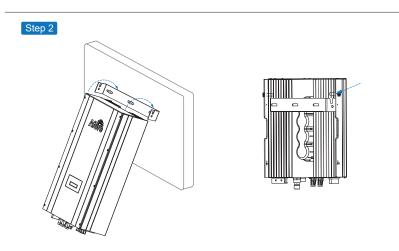




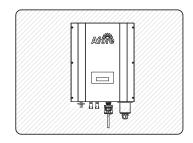


## 3.4 Installation On-grid PV Inverter











#### 3.5 Electrical Connection

#### 3.5.1 PV Connection

3-10KWThe inverter is equipped with 2 MPPT channels, each of which contains a PV string input, 12-15KWThe inverter is equipped with 2 MPPT channels, channel A contains 2 PV string inputs, and channel B contains 1 PV string input, 17-20KWThe The inverter is equipped with 2 MPPT channels, each of which contains two PV string inputs. For best results, make sure to connect each MPPT channel to the PV string separately. Otherwise, the inverter will automatically activate voltage or current protection.

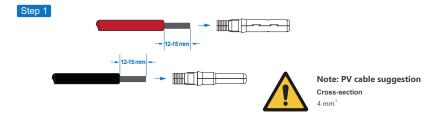
- · The open-circuit voltage and short-circuit current of PV string must not exceed inverter's range
- The isolation resistance between PV string and ground must exceed 10 k $\Omega$
- · The polarity from PV strings are correct
- · Use the DC plugs in the accessory
- · The lightning protector should be equipped between PV strings and inverter
- · Disconnect all of the PV (DC) switch during wiring



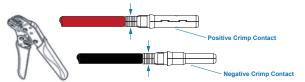
#### Warning:

The fatal high voltage may on the DC side, please comply with electric safety when connecting.

Please make sure the correct polarity of the cable connected with inverter, otherwise inverter could be damaged.





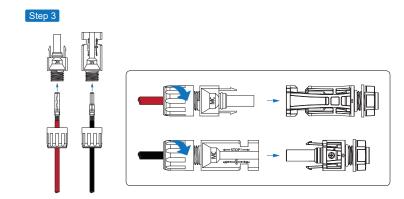




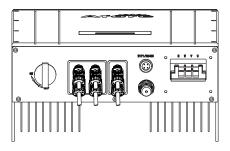
Note: Please use PV connector crimper to pinch the point of the arrow













#### Note:

It is strongly recommended that BNT003-010KTL be connected to 2 strings of panels, BNT012-015KTL to 3 strings of panels, and BNT017-020KTL to 4 strings of panels.

### 3.5.2 Grid Connection

The three-phase on-grid PV inverters work with grid (380/400/415/440 Vac, 50/60~Hz).

The external AC switch should be installed between inverter and grid to isolate from grid. Please make sure below requirements are followed before connecting AC cable to the inverter.

- · The AC (grid) voltage must not exceed inverter's range
- · The phase-line from AC distribution box are correctly connected
- Use the AC plugs in the accessory
- · The surge protector should be equipped between grid and inverter
- · Disconnect the AC (grid) switch during wiring

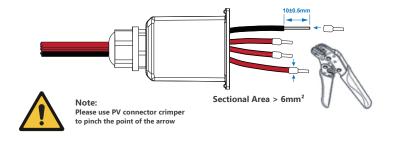


#### Warning:

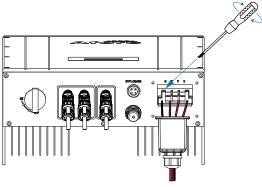
The fatal high voltage may on the AC side, please comply with electric safety when connecting.

Please make sure the right line of AC grid connected with inverter, otherwise inverter could be damaged.

Step 1



Step 2



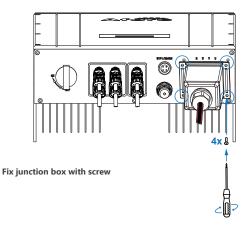
N=Neutral line W, V, U=Live line

Unscrew the row of screws, insert the wire harness into the N, W, V, U caps one by one, and tighten the screws





Step 3

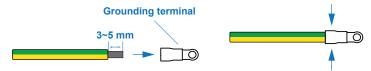


#### 3.5.3 Earth Connection



The user must connect a protective earth (PE) terminal to prevent electric shock. And make sure this PE terminal is properly grounded.

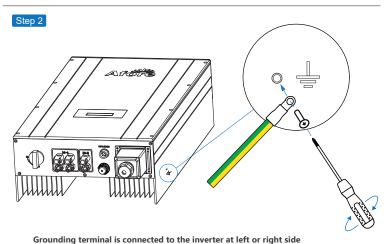
Step 1





Note: copper cable or aluminum cable more than 6mm<sup>2</sup>



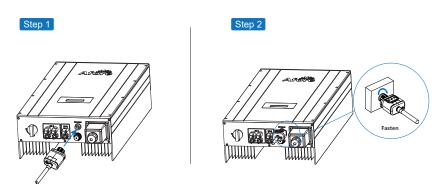


#### 3.5.4 Communication Connection

The monitoring module could transmit the data to the cloud server, and display the data on the PC, tablet and smart-phone.

#### Install the WIFI / Ethernet / GPRS / RS485 Communication

WIFI / Ethernet / GPRS / RS485 communication is applicable to the inverter. Please refer to "Communication Configuration Instruction" for detailed instruction.

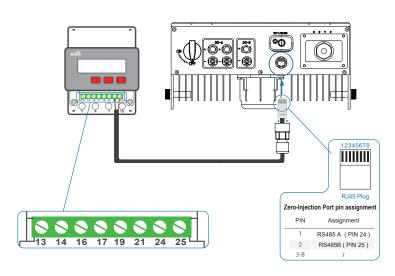




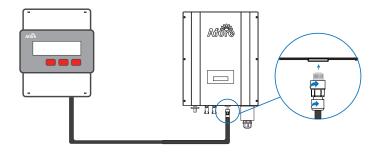
#### Install the Zero Injection Smart Meter(optional)

The Smart Meter is used for monitoring the power consumption of home electricity, the inverter will active export power limit function based on the monitoring data. Please refer to "Zero injection Smart Meter Instruction" for detailed instruction.

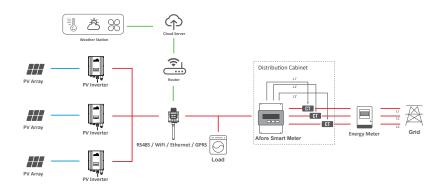
#### Step 1



#### Step 2







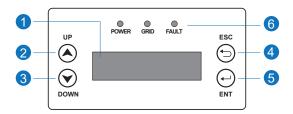


#### Note:

The Inverter could be connected in parallel with Smart Meter, make sure the total load power not exceed Smart Mater's limitation.

### 4. Operation

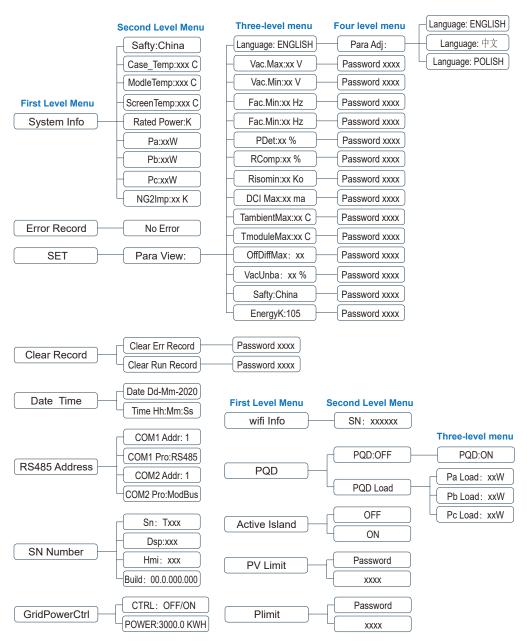
#### 4.1 Control Panel



No.	Items	No.	Items
1	LCD Display	5	ENT Touch Button
2	<b>UP</b> Touch Button		POWER LED Indicator
3	<b>DOWN</b> Touch Button	6	GRID LED Indicator
4	ESC Touch Button		FAULT LED Indicator



#### 4.2 Menu Structure



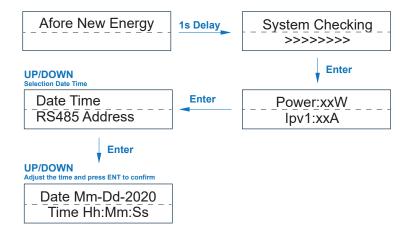


#### Explanation of LCD Display Content

Nouns	Explanation
System Info	Display the serial number and firmware version of inverter
Error Record	Check the error list of inverter including date and time
WiFi Info	Display the WIFI serial number and assigned IP address
Date Time	Set date and time of the inverter
SET	Set the protection parameters of inverter
PQD	Set power factor, active / reactive power

### 4.3 Setting

#### 4.3.1 Startup Setting



#### **PV** power limit

PVA =\*\*\*%, PVB=\*\*\*%, PVA+PVB=1. In fact, only choose to adjust the PVA, PVB is linked. Only for three phase (3-10kW).



### 5. Commissioning

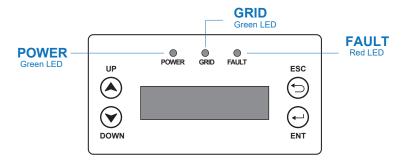
Before starting up commissioning at site, please make sure below procedures and requirements are fully meet.

- · Mounting location is meet the requirements.
- · All of the electrical wiring is firmly connected, including PV wiring, Grid wiring and Earth wiring.
- · The inverter setting has been finished accordingly to local standards or regulations.

#### Commissioning Procedures

- · Turn on the AC switch between inverter output and the public grid;
- · Turn on the DC switch on the inverter;
- · Turn on the PV switch of the system.

#### LED Indication



Sign	Power	Color	Explanation
	On	Green	Power On
POWER	Off		No Power
CDID	On	Green	Inverter is feeding power
GRID	Off		Inverter is not feeding power at the moment
FAULT	On	Red	Fault occurred
TAULT	Off		No fault



### 6.Shut Down & Restart the Inverter

#### 6.1 Shut Down Procedures

- · Turn off the DC switch on the inverter;
- · Turn off the PV switch of the system;
- · Turn off the AC switch between inverter output and the public grid.



#### Note:

The inverter will be operable after minimum 5 minutes.

#### 6.2 Restart the inverter

Follow the procedures below when the inverter needs to be restarted.

- · Follow the Shut Down Procedures of Article 6 to shut down inverter;
- · Follow the Commissioning Procedures of Article 5 to turn on the inverter.

### 7. Maintenance & Trouble Shooting

#### 7.1 Maintenance

The inverter needs maintenance periodically, the following details should be noticed.

PV connection: check the PV connection twice a year AC connection: check the AC connection twice a year Earth connection: check the Earth connection twice a year Heat sink: clean the heat sink once a year with dry towel

#### 7.2 Fault Code and Trouble Shooting

The LCD and LED will report the fault when the error occurs, please follow thetrouble shooting list to solve the problem.



#### **Trouble-Shooting List**

Error Display	Error Message	Possible Fault	Correctie Measure	
EepromErr	Storage device fault	low start up power under low light conditons, inverter self-check procedure cannot be complete	The inverter will restart automatically when the start up power is enough	
GFCI.Err	Ground Fault Circuit Interrupter fault	1.ground leakage current high 2.PV(+) or PV(-) earthed	check the AC output wring and restart the inverter     check PV array wiring	
GridF.OutLim	Grid Frequency fault	grid fluctuate     grid frequency out of setting range	grid back to the normal, the inverter will restart automatically     check inverter frequency setting range correct     check the AC output wiring well connected	
GridV.OutLim	Grid voltage fault	grid fluctuate     grid voltage unbalance between phase to phase	grid back to the normal, the inverter will restart automatically     check each phase's voltage via inverter LCD	
IntFaultB	Internal fault B	Bus voltage out of range	check PV input voltage (not bigger than 900Vdc per channel)     check the AC output wiring well connected	
IntFaultD	Internal fault D	Software over current fault	check PV array confirguration is correct     fluctuate on grid, wait for the grid back to the normal, the inverter will restart automatically	
IntFaultE	Internal fault E	Over current fault	grid back to the normal, the inverter will restart automatically	
IntFaultG	Internal fault G	DCI high	check each PV array's confirguration is correct     check the voltage difference between BUS+ and BUS- is too high	
IntFaultK	Internal fault K	Bus voltage fault	1.check the AC output wring well connect.Use stranded copper cable     2.check PV array confirguration is correct     3.check the voltage difference between BUS+ and BUS- is too high	
IntFaultM	Internal fault M		1.check the AC output wring well connect.Use stranded copper cable     2.check PV array confirguration is correct     3.check the voltage difference between BUS+ and BUS- is too high	
IntFaultN	Internal fault N	Hardware fault	check the AC out put wring well connect.Use stranded copper cable	
IntProtectA	Internal protection A	Bias current protection	turn off AC, then DC circuit breaker, restart the inverter     replace the control board	
IntProtectB	Internal protection B	Relay fault	turn off AC, then DC circuit breaker, restart the inverter	
IntProtectC	Internal protection C	Inverter current protection	turn off AC, then DC circuit breaker, restart the inverter, check the each phases' AC voltage is correct through LCD	
IntProtectD	Internal protection D	Boost current protection	turn off AC, then DC circuit breaker, restart the inverter	
IntProtectG	Internal protection G		1.check the AC output wring well connect.Use stranded copper cable     2.check PV array confirguration is correct     3.check the voltage difference between BUS+ and BUS- is too high	
IntProtectI	Internal protection I	Bus voltage protection	1.check the AC output wring well connect.Use stranded copper cable     2.check PV array confirguration is correct     3.check the voltage difference between BUS+ and BUS- is too high	
IntProtectK	Internal protection K	Bus over voltage protection	check the AC output wring well connect.Use stranded copper cable	
IntProtectN	Internal protection N	Inverter over current protection	fluctuate on grid, wait for the grid back to the normal, the inverter will restart automatically	
IntProtectP	Internal protection P	Frequency fault protection	frequency abnormal of grid, wait for the grid back to the normal, the inverter will restart automatically	
IntProtectQ	Internal protection Q	DCI protection	1.check PV array confirguration is correct     2.check the voltage difference between BUS+ and BUS- is too high	
IntProtectR	Internal protection R	DCI circuit protection	turn off AC, then DC circuit breaker, restart the inverter     replace the control board	
IntProtectT	Internal protection T	PV over current protection	turn off AC, then DC circuit breaker, restart the inverter	
IsolationErr	Insulation resistance fault	Insulation resistance low	check the resistance between PV(+) and ground, PV(-) and ground bigger than $2M\Omega.$	
PVVoltOver	PV voltage high	PV over voltage	check PV array confirguration is correct	
SPICommErr	SPI fault	SPI communication fault	check the RS485 cable is well connect	
TempOver	Over temperature	Over temperature	turn off the inverter still the temperature down to the normal. Or install the inverter at a well ventilated site.     check the heat sink and the fans is working	
TempSensorErr	Temperature sensor fault	Temperature sensor fault	turn off AC, then DC circuit breaker, restart the inverter     replace the temperature sensor	





# 8.Specifications

PV Input Data	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
Max. DC Power ( W )	5100	6000	7500	9000	12000	14000		
Max. DC Voltage ( V )	1000	1000	1000	1000	1000	1000		
MPPT Voltage Range ( V )	150-850	150-850	150-850	150-850				
MPPT Full Power Voltage Range ( V )	200 - 850	200-850	200-850	250-850	300-850	500-850		
Rated Input Voltage ( V )	620	620	620	620	620	620		
Start-up Voltage ( V )	150	150	150	150	150	150		
Max. Input Current ( A )	15 x 2	15 x 2	15 x 2	15 x 2	15 x 2	15 x 2		
Max. Short Current ( A )	24 x 2	24x2	24 x 2	24 x 2	24 x 2	24 x 2		
No. of MPP Tracker / No. of PV String	2/2	2/2	2/2	2/2	2/2	2/2		
Input Connector Type	MC 4	MC4	MC4	MC4	MC4	MC4		
AC Output Data	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
Max. Output Power ( W )	3300	4400	5500	6600	8800	11000		
Nominal Output Power ( W )	3000	4000	5000	6000	8000	10000		
Max. Output Current ( A )	5.3	7	8.5	10.5	13.5	17		
Nominal Output Voltage ( V )			3P+N+PE /3	P+PE 230/400				
Grid Voltage Range			260-519 (according	g to local standard)				
Nominal Output Frequency ( Hz )			50	/60				
Grid Frequency Range			45-55/55-65(accord	ling to local standard	d)			
Output Power Factor		1 def	ault (adjustable fror	n 0.8 leading to 0.8 l	agging)			
Output Current THD			<	3%				
Efficiency	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
Max. Efficiency	98.30%	98.30%	98.30%	98.30%	98.30%	98.30%		
Euro Efficiency	97.61%	97.65%	97.85%	98.00%	98.03%	98.10%		
Protection	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
PV Reverse Polarity Protection	YES	YES	YES	YES	YES	YES		
PV Insulation Resistance Detection	YES	YES	YES	YES	YES	YES		
AC Short Circuit Protection	YES	YES	YES	YES	YES	YES		
AC Over Current Protection	YES	YES	YES	YES	YES	YES		
AC Over Voltage Protection	YES	YES	YES	YES	YES	YES		
Anti-Islanding Protection	YES	YES	YES	YES	YES	YES		
Residual Current Detection	YES	YES	YES	YES	YES	YES		
Over Temperature Protection	YES	YES	YES	YES	YES	YES		
Integrated DC switch	YES	YES	YES	YES	YES	YES		
Surge Protection			Integrate	d (Type III)				
General Data	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
Dimensions (W x H x D, mm)		400 x 34	45 x 170		460 x 3	45 x 170		
Weight ( kg )		1	.5		1	17		
Protection Degree			IF	P65				
Enclosure Material			Alun	ninum				
Ambient Temperature Range (°C)			-25	~+60				
Humidity Range		0-100%						
Topology	Transformerless							
Communication Interface		RS485 / WiFi / Wire Ethernet / GPRS (optional)						
Cooling Concept	Convection							
Noise Emission ( db )	<30							
Night Power Consumption ( W )		<1						
Max. Operation Altitude ( m )			40	100				
Certifications and Standards	BNT003KTL	BNT004KTL	BNT005KTL	BNT006KTL	BNT008KTL	BNT010KTL		
EMC Standard				-3-2,EN61000-3-3,EN				
Safety Standard	,	EN/IEC 62109-1/-2 ,UL1547,IEC 60068-2						
	FN	EN50549-1, EN50438, RD 1699, UNE 217001, RD 413, IEC61727, IEC62116, IEC61683,						
Grid-connection	E.			AS4777.2 NB/T 320				



PV Input Data	BNT012KTL	BNT013KTL	BNT015KTL	BNT017KTL	BNT020KTL						
Max. DC Power ( W )	18000	19000	21000	25500	28000						
Max. DC Voltage ( V )	1000	1000	1000	1000							
MPPT Voltage Range ( V )	200-850	200-850	200-950	200-950							
MPPT Full Power Voltage Range ( V )	500-850	500-850	500-850	500-850							
Rated Input Voltage ( V )	620	620	620	620	620						
Start-up Voltage ( V )	200	200	200	200	200						
Max. Input Current ( A )	22 + 11	22 + 11	22 + 11	21 x 2	22 x 2						
Max. Short Current ( A )	25 + 15	25 + 15	25 + 15	27 x 2	28 x 2						
No. of MPP Tracker /	2/3	2/3	2/3	2/4	2/4						
No. of PV String											
Input Connector Type  AC Output Data	MC4 BNT012KTL	MC4 BNT013KTL	MC4 BNT015KTL	MC4 BNT017KTL	MC4 BNT020KTL						
Max. Output Power ( W )	13200	14300	16500	18700	22000						
	12000	13000	15000	17000	20000						
Nominal Output Power ( W )											
Max. Output Current ( A )	21.5	23	27	30	32						
Nominal Output Voltage ( V )			+N+PE /3P+PE 230/400								
Grid Voltage Range		260-519	(according to local star	ndard)							
Nominal Output Frequency ( Hz )			50/60								
Grid Frequency Range			-65(according to local st								
Output Power Factor		1 default (adjus	stable from 0.8 leading t	to 0.8 lagging)							
Output Current THD			<3%								
Efficiency	BNT012KTL	BNT013KTL	BNT015KTL	BNT017KTL	BNT020KTL						
Max. Efficiency	98.50%	98.50%	98.50%	98.50%	98.50%						
Euro Efficiency	98.00%	98.00%	98.00%	98.10%	98.10%						
Protection	BNT012KTL	BNT013KTL	BNT015KTL	BNT017KTL	BNT020KTL						
PV Reverse Polarity Protection	YES	YES	YES	YES	YES						
PV Insulation Resistance Detection	YES	YES	YES	YES	YES						
AC Short Circuit Protection	YES	YES	YES	YES	YES						
AC Over Current Protection	YES	YES	YES	YES	YES						
AC Over Voltage Protection	YES	YES	YES	YES	YES						
Anti-Islanding Protection	YES	YES	YES	YES	YES						
Residual Current Detection	YES	YES	YES	YES	YES						
Over Temperature Protection	YES	YES	YES	YES	YES						
Integrated DC switch	YES	YES	YES	YES	YES						
Surge Protection			Integrated (Type III)								
General Data	BNT012KTL	BNT013KTL	BNT015KTL	BNT017KTL	BNT020KTL						
Dimensions (W x H x D, mm)			680 x 345 x 170								
Weight ( kg )		22			23						
Protection Degree			IP65								
Enclosure Material	Aluminum										
Ambient Temperature Range (°C)	-25~+60										
Humidity Range	0-100%										
Topology	Transformerless										
Communication Interface	RS485 / WiFi / Wire Ethernet / GPRS (optional)										
Cooling Concept	Convection Intelligent fan cooling										
Noise Emission ( db )	<40 <50										
Night Power Consumption ( W )	<40 <30										
	4000 PNT042VTI PNT042VTI PNT042VTI PNT042VTI PNT042VTI										
Max. Operation Altitude ( m )  Certifications and Standards	BNT012KTI	BNITO12KTI	RNT015KT	RNITO17KT							
Certifications and Standards	BNT012KTL	BNT013KTL	BNT015KTL	BNT017KTL							
Certifications and Standards EMC Standard	-	00-6-2,EN/IEC 61000-6-	-3, EN61000-3-2,EN6100	00-3-3,EN61000-3-11,E							
Certifications and Standards	EN/IEC 610	00-6-2,EN/IEC 61000-6- EN/IEC		00-3-3,EN61000-3-11,E	N61000-3-12						